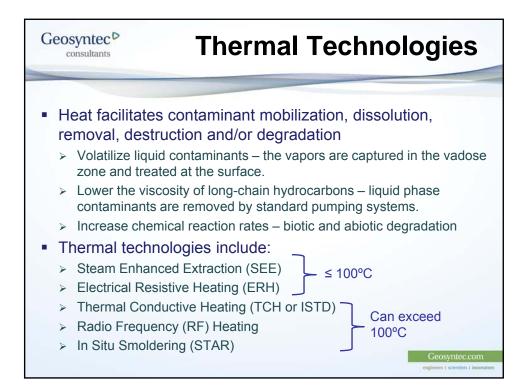
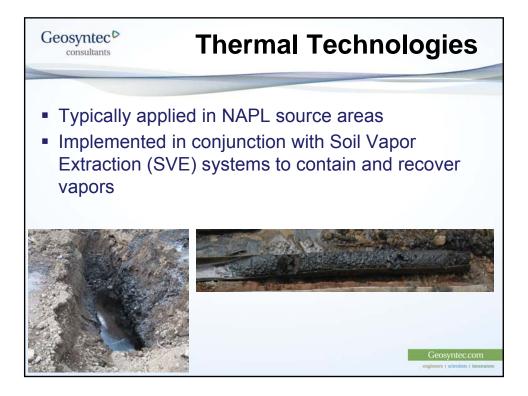
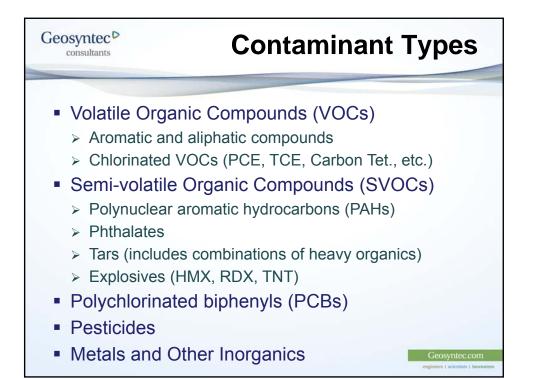
## Overview of In-Situ Thermal Remediation Technologies

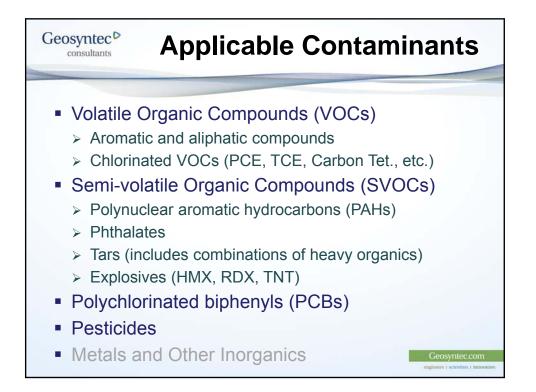
Douglas Larson, Ph.D., P.E. Geosyntec Consultants, Inc. June 13-14, 2012 dlarson@geosyntec.com

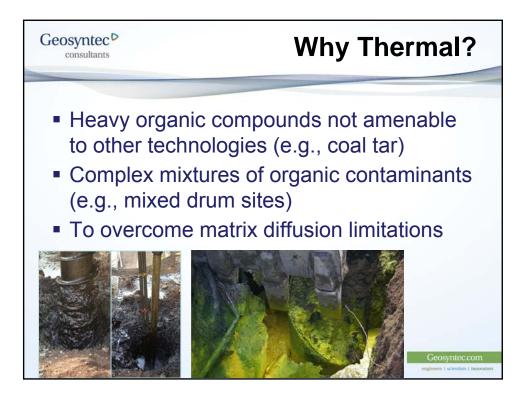




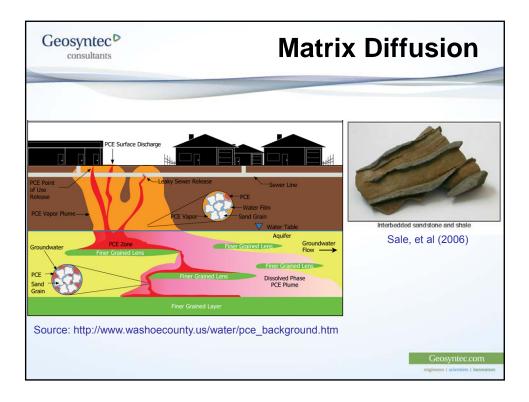


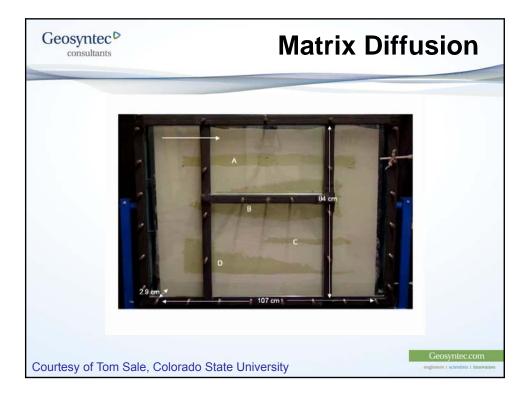


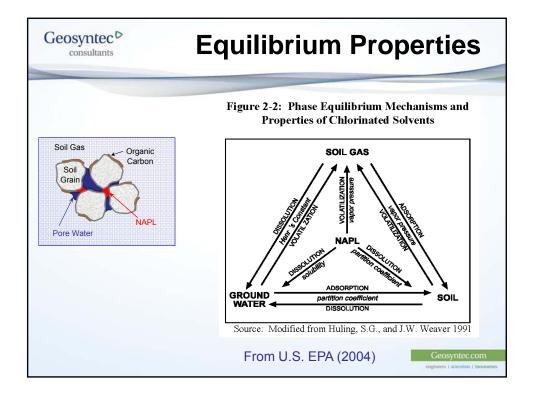




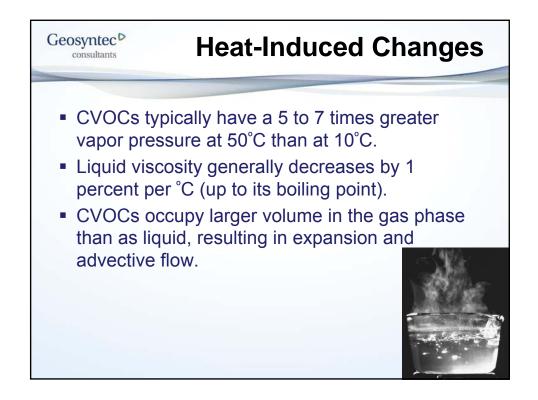








Geosyntec <sup>D</sup> consultants	Heat-Induced Changes						
Table 2-3. Thermal Effects on Chlorinated Solvent Properties							
Fate and Transport Property	Effect as Temperature Increases						
Liquid density	Decreases moderately (less than 100 percent)						
Vapor pressure	Increases significantly (10 to 20 fold)						
Liquid viscosity	Decreases significantly until boiling point and drops markedly upon conversion from liquid to vapor						
Vapor viscosity	Increases slightly as vapor temperature increases						
Diffusivity	Increases						
Solubility	Increases as temperature increases						
Henry's constant	Increases (more likely to volatilize from water)						
Partition coefficient	Decreases (less likely to partition to organic matter in soil)						
Biological degradation	Increases (may decrease at higher temperatures)						
Abiotic degradation	Increases						
Source: Derived from Davis 1997	·"						
	From U.S. EPA (2004) Geosyntec.com						



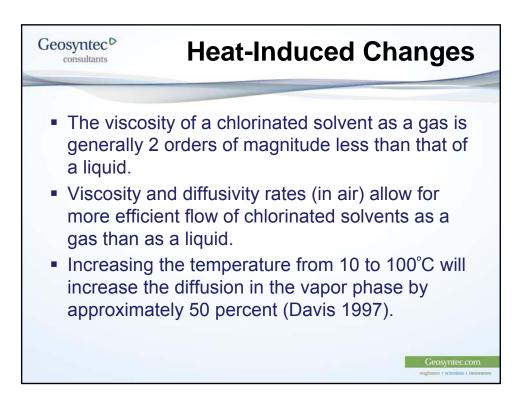
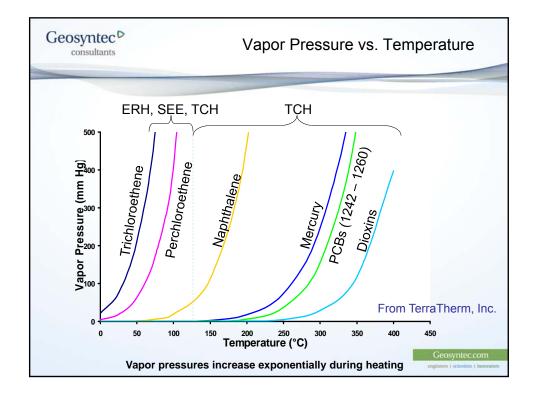


Table 2-4. Heterogeneous Azeotropes of Common Chlorinated Solvents								
Chlorinated Solvent	Pure Substance Boiling Point (°C)	Heterogeneous Azeotrope with Water						
		Boiling Point (°C)	Molar Concentration o Chlorinated Solvent in Liquid/Vapor (%)					
PCE	121	88	83					
TCE	87	73	94					
1,1,2-TCA	114	86	84					
CT	77	67	96					
CF	61	56	97					
MC	40	39	99					



Geosyntec ▷ consultants		Physical Processes/Changes (below 120°C					
Component property	Oil based LNAPL	Chlorinated solvents	Creosote	Coal tar	РСВ	Comment	
Vapor pressure increase factor	20-80	20-100	20-300	20-300	2000	Abundance of data in literature	
Solubility increase factor	2-100?	1.5-3	10-1000	10-1000	10-1000	Chlorinated solvent less affected tha larger hydrocarbons	
Henry's constant increase factors		10-20	0-10	0-10	0-10	Data absent for most compounds, some decrease?	
Viscosity reduction factor	2 to 100+	1.3-3	5-10	20-100+	3-100	The higher initial viscosity, the more reduction	
Interfacial tension reduction factor	<2	<2	2-5	1-5	<5	Typically not dramatic effect (less that factor 2)	
Density reduction (%)	10-20	10-20	10-20	10-20	10-20	Note that DNAPL may become LNA	
K <sub>d</sub> (reduction factor)	?	1-10	5-100	5-100	NA	Estimates based on limited data	
Note: Abiotic and biol ell (1989, 1991, 1993, 199 vis (1997, 1999) noff et al. (1997) ep and Ma (1997) ron et al. (1998, 2000)	0	actions not	listed			Courtesy of TerraThe	

