



Monitoring of In-Situ Chemical Oxidation (ISCO) with Time Series Geophysical Surveys

Philip T. Harte, P.G.
U.S. Geological Survey

ptharte@usgs.gov

603-226-7813

Review of Time Series Geophysical Surveys for ISCO

- Repeated geophysical surveys to identify temporal change in bulk (formation and fluid) “electrical” properties at discrete depths
 - Includes background or pre-injection survey
- Effective with electrically conductive injectate, i.e. permanganate
- Allows for a more complete picture of treatment
- Provides enhanced mapping capability when coupled with conventional monitoring



Application of Time Series Geophysical Surveys for ISCO

- Signal to noise ratio and signal strength
 - Electrical signal > Measurement resolution
- Site infrastructure considerations
 - Interferences
- Well construction (tool specific)
- Selection of the correct method/tool



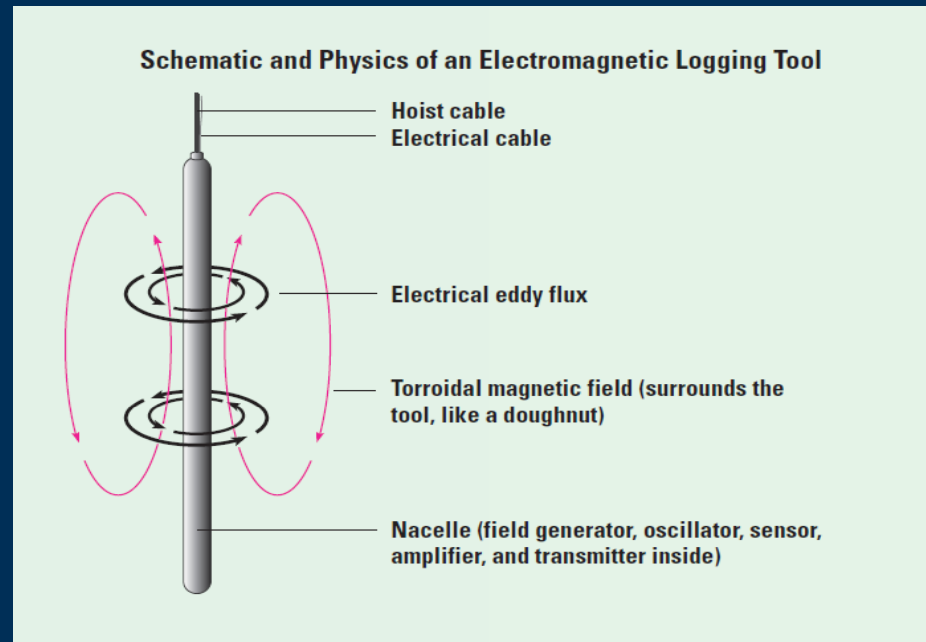
Geophysical Survey Methods

- Surface (e.g. Electromagnetic (EM), Direct Current (DC) resistivity)
- Borehole Logging (e.g. EM, **Gamma, **Neutron, **ATV)
- Cross hole (e.g. Radar, Radio frequency, Electrical (ERT))
- Surface to Borehole (e.g. Electrical, Heat, Radar, etc.)

**Geologic characterization



Method 1: Borehole Electromagnetic (EM) Log



- Works in open holes, pvc wells, 2 inches or greater
- Induces current and measures formation bulk electrical properties (including water conductivity) beyond solid wall pvc casing or screen
 - Does not require direct fluid or formation contact

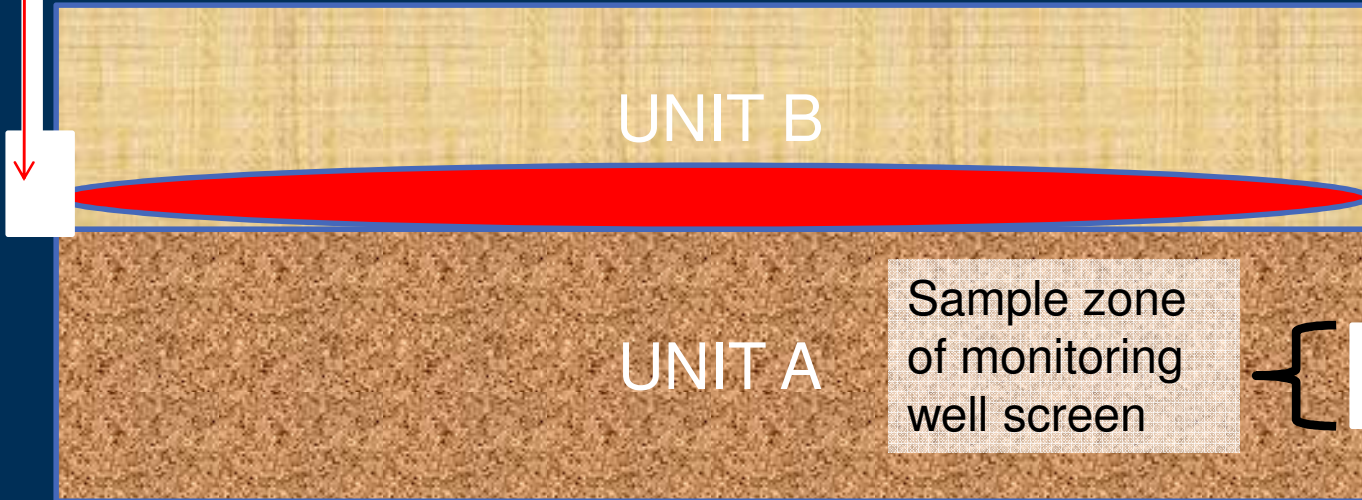
Method 1: Borehole EM Log

Monitoring well

Injection well

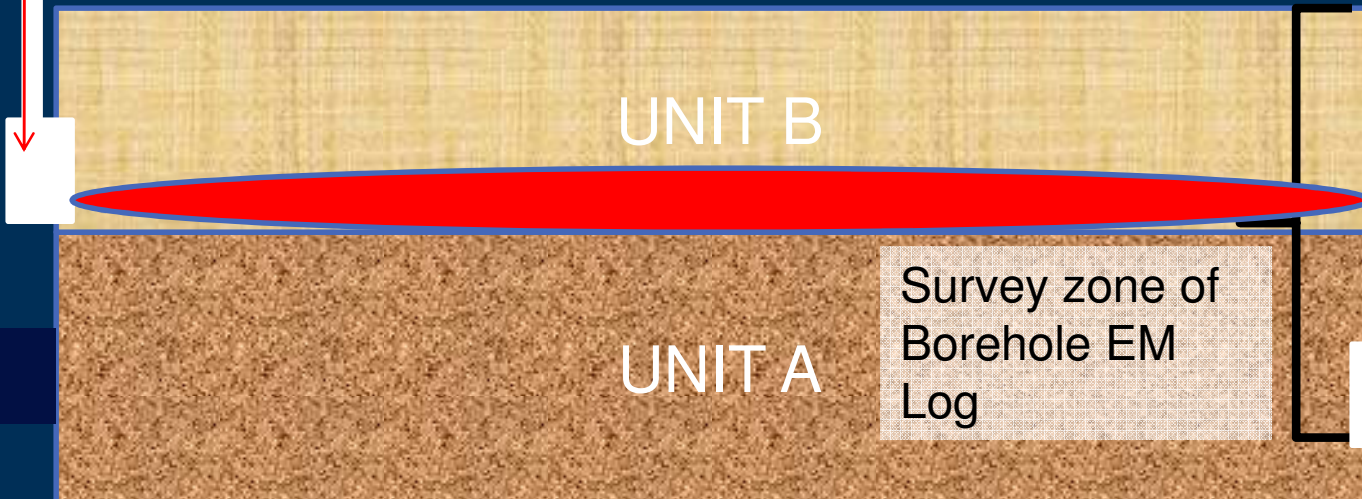
A. No detection in water sample

Well screen



Well screen

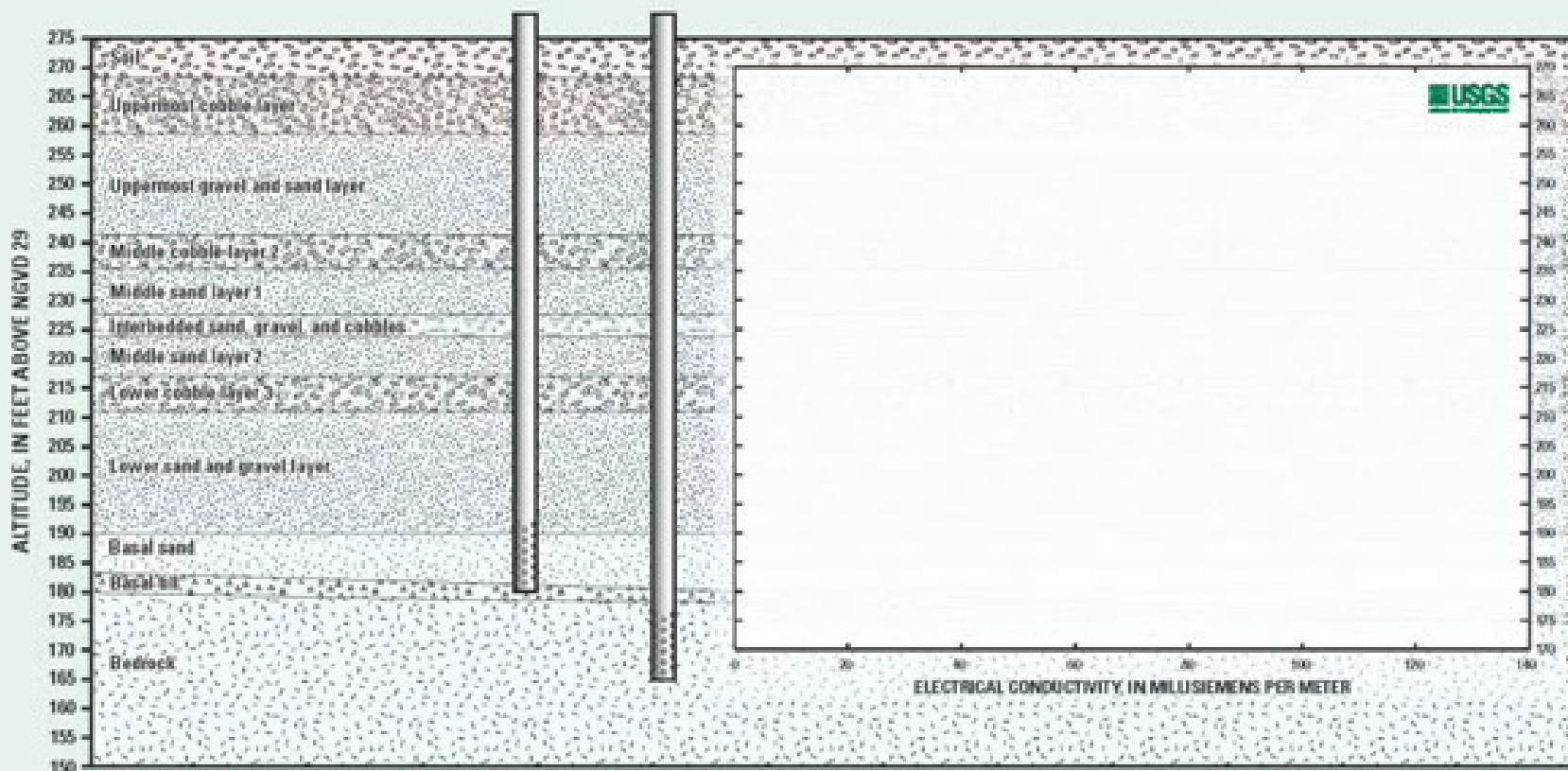
B. Detection with Borehole EM



Borehole EM Log

Animation of injection/EM logging

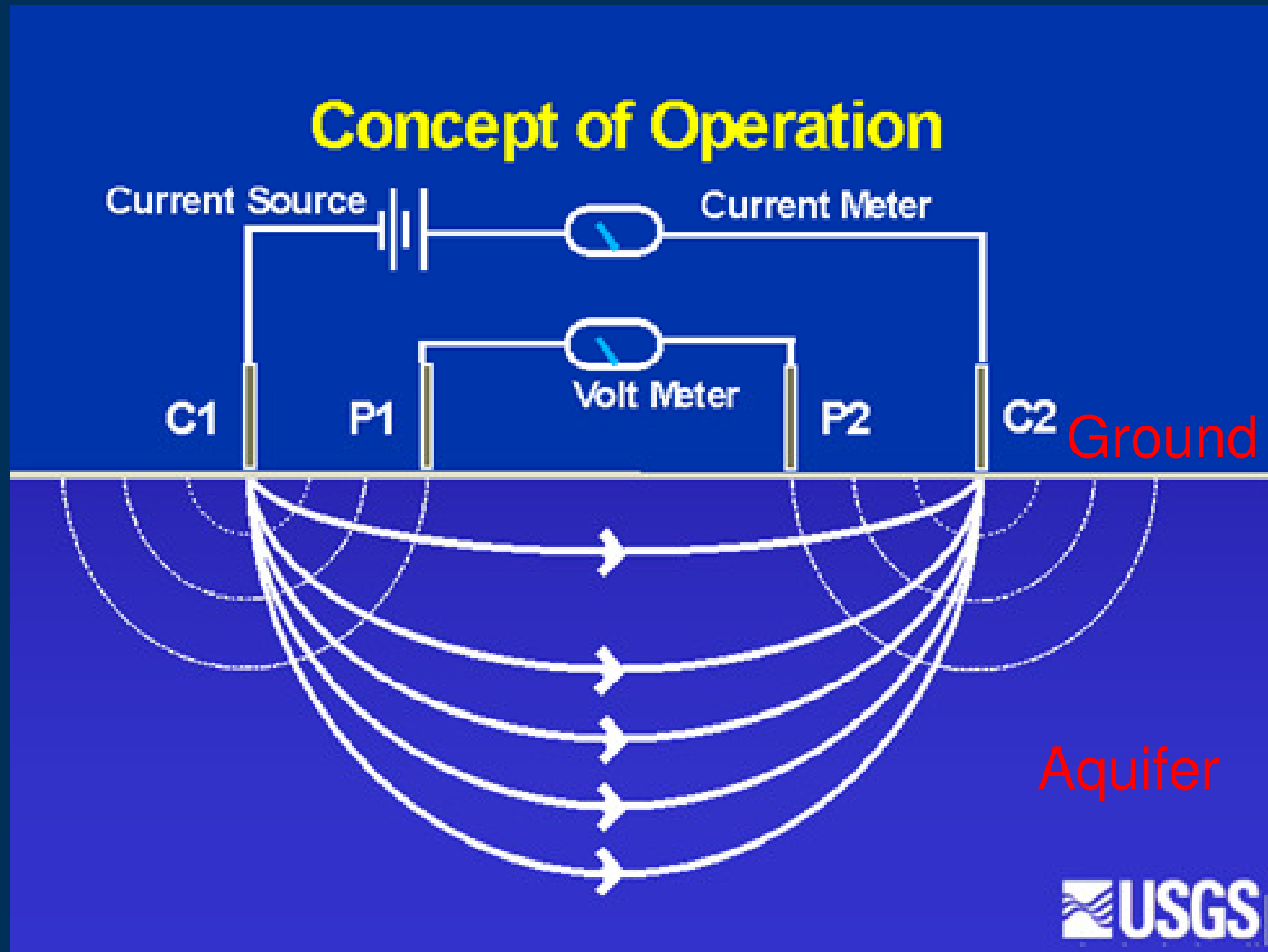
PW&R EM TIME LAPSE



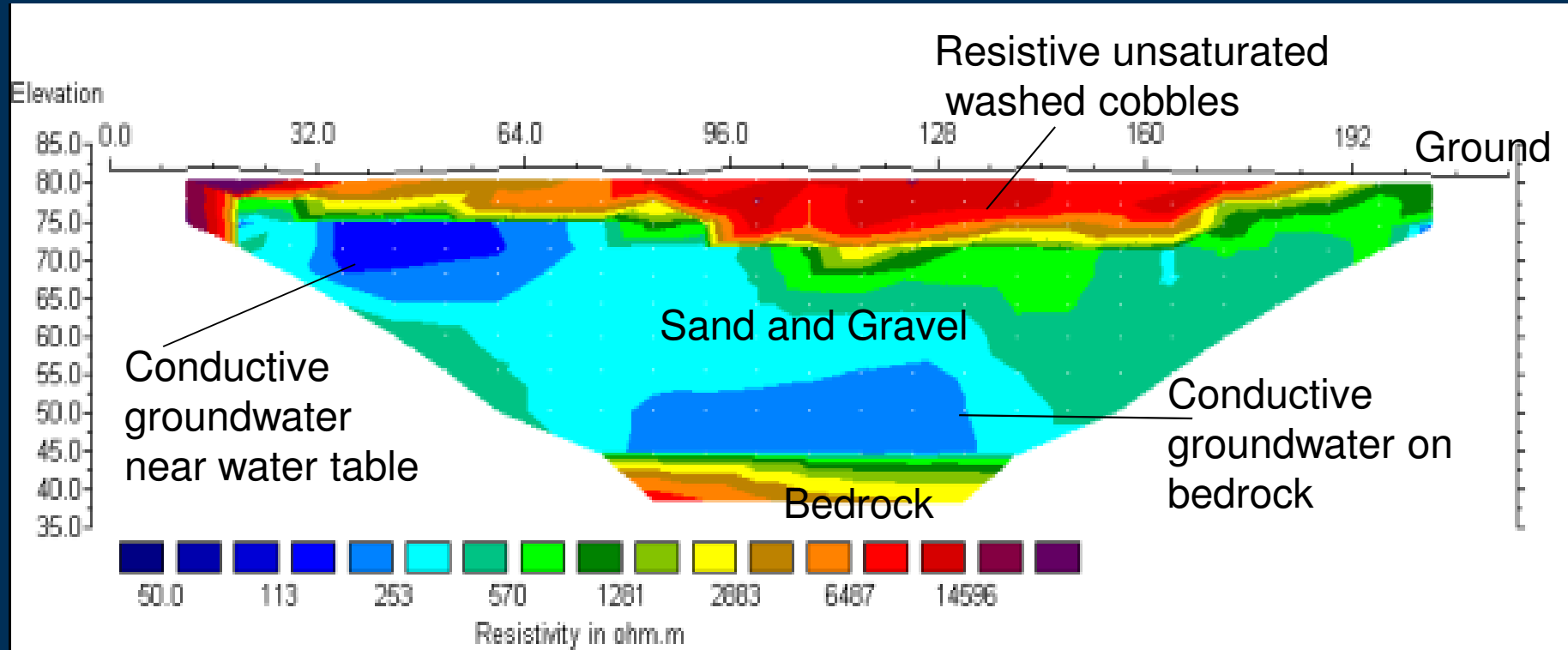
-Placeholder-



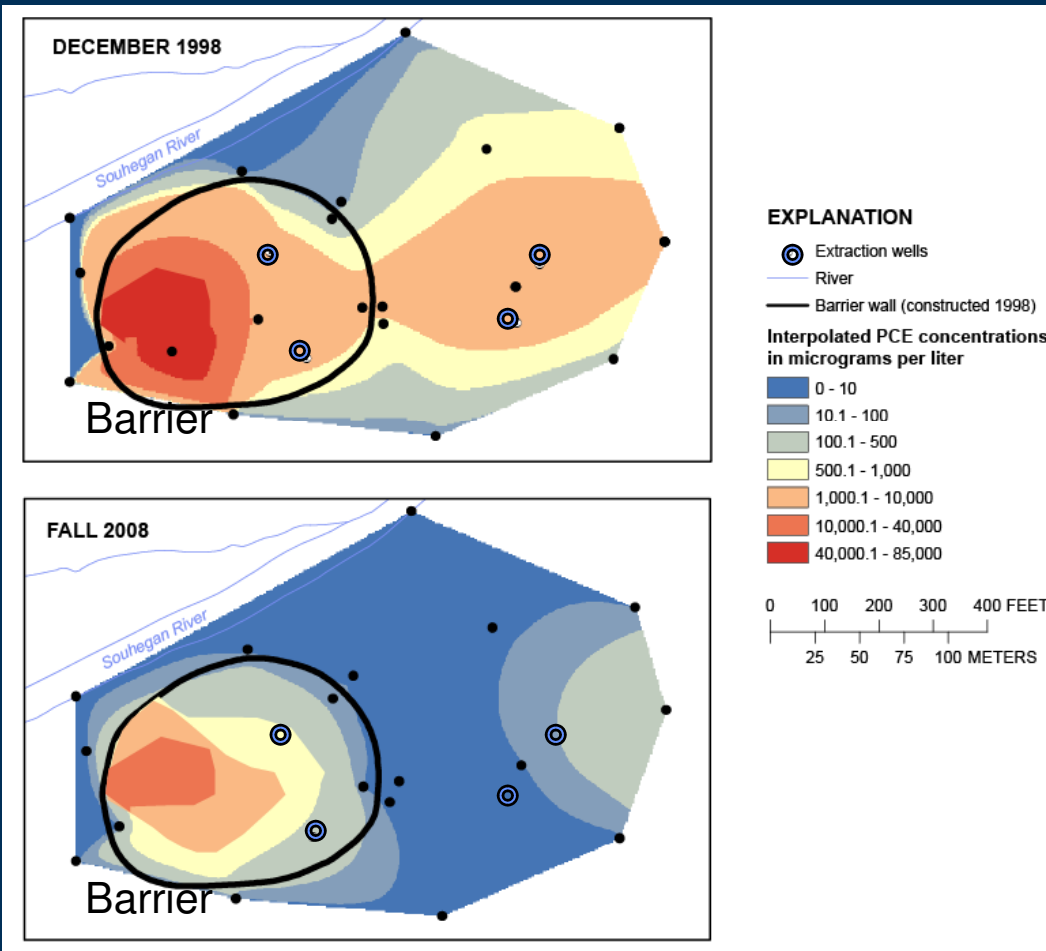
Method 2: Surface Direct Current (DC) Resistivity



Method 2: Surface Direct Current (DC) Resistivity



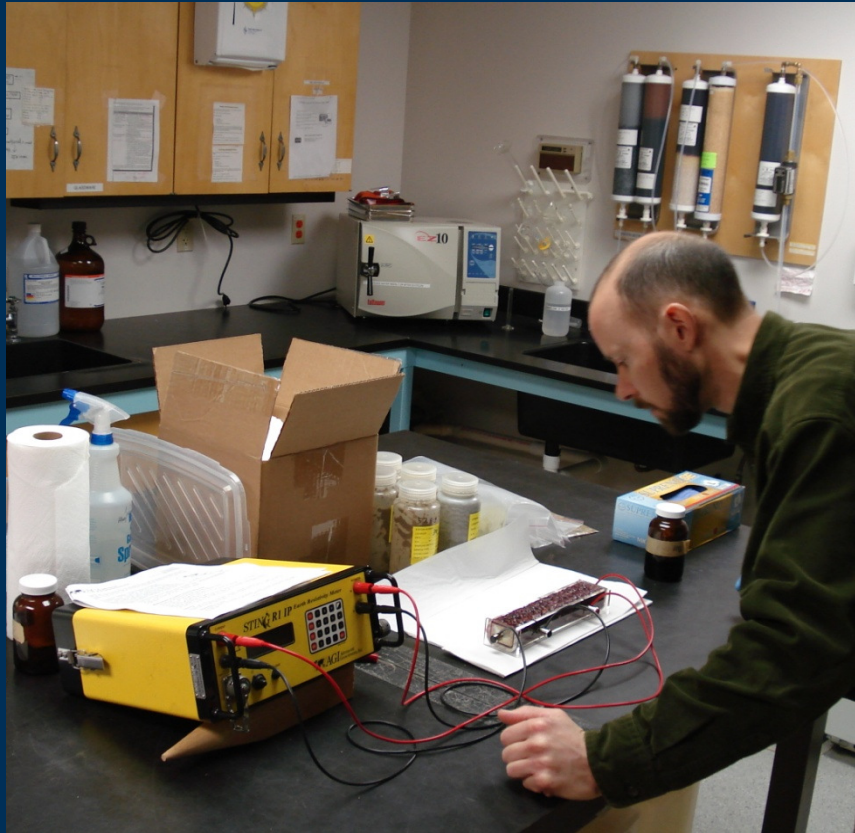
Permanganate Injection, OU1, Savage Superfund Site, Milford, NH



- PCE contaminant plume in a sand and gravel aquifer
- OU1 treatment system contains barrier wall, and pump-n-treat system (since 1999)
- Outside barrier, PCE declines to below 10 ppb in many areas
- Inside barrier, declines slow
- ISCO Treatment initiated several times with permanganate



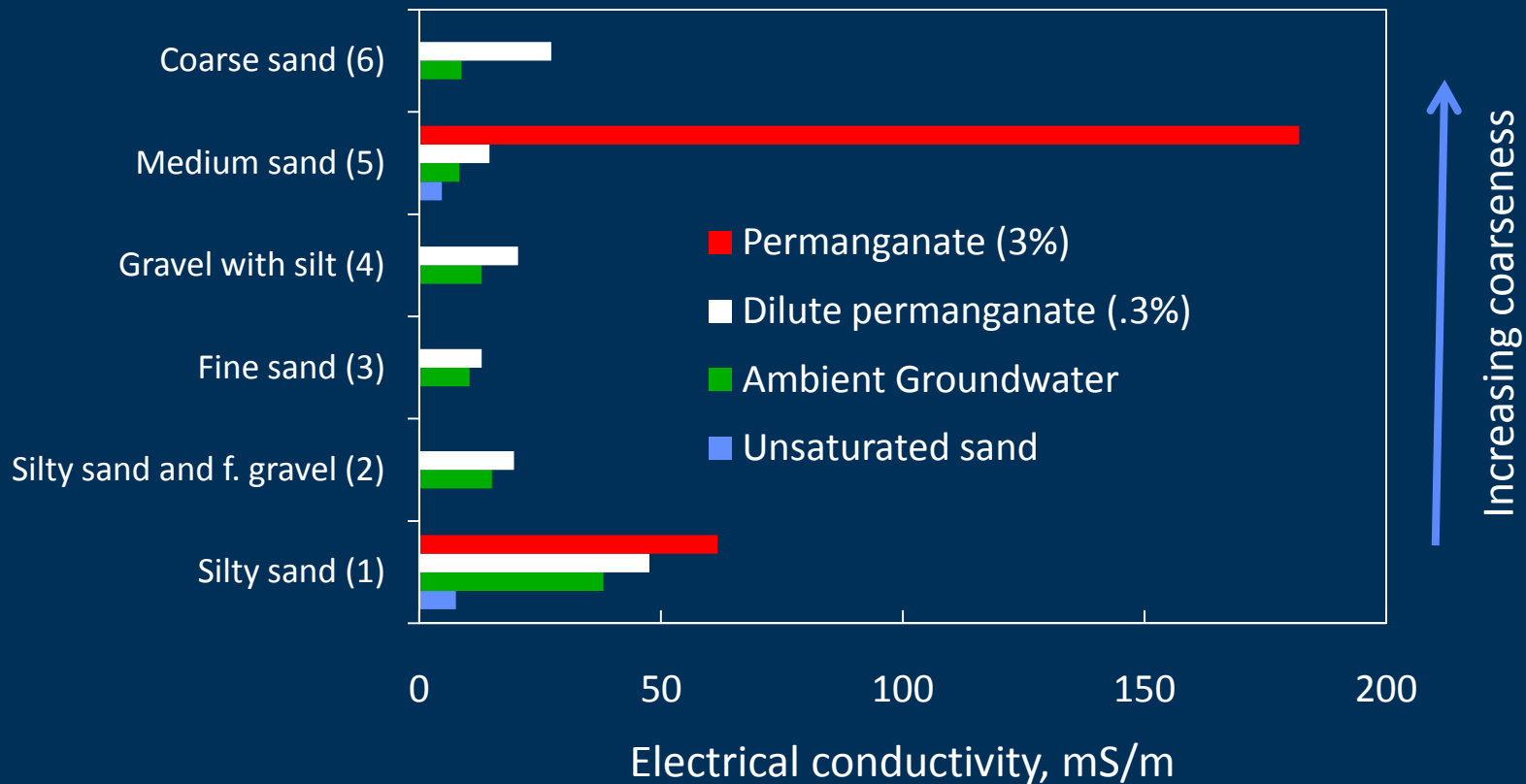
Permanganate-DC Resistivity/Conductivity Lab Testing



- Calibrate field results to geology
- Measure differences in bulk electrical conductivity with the addition of permanganate (and changes to pore fluid conductivity)

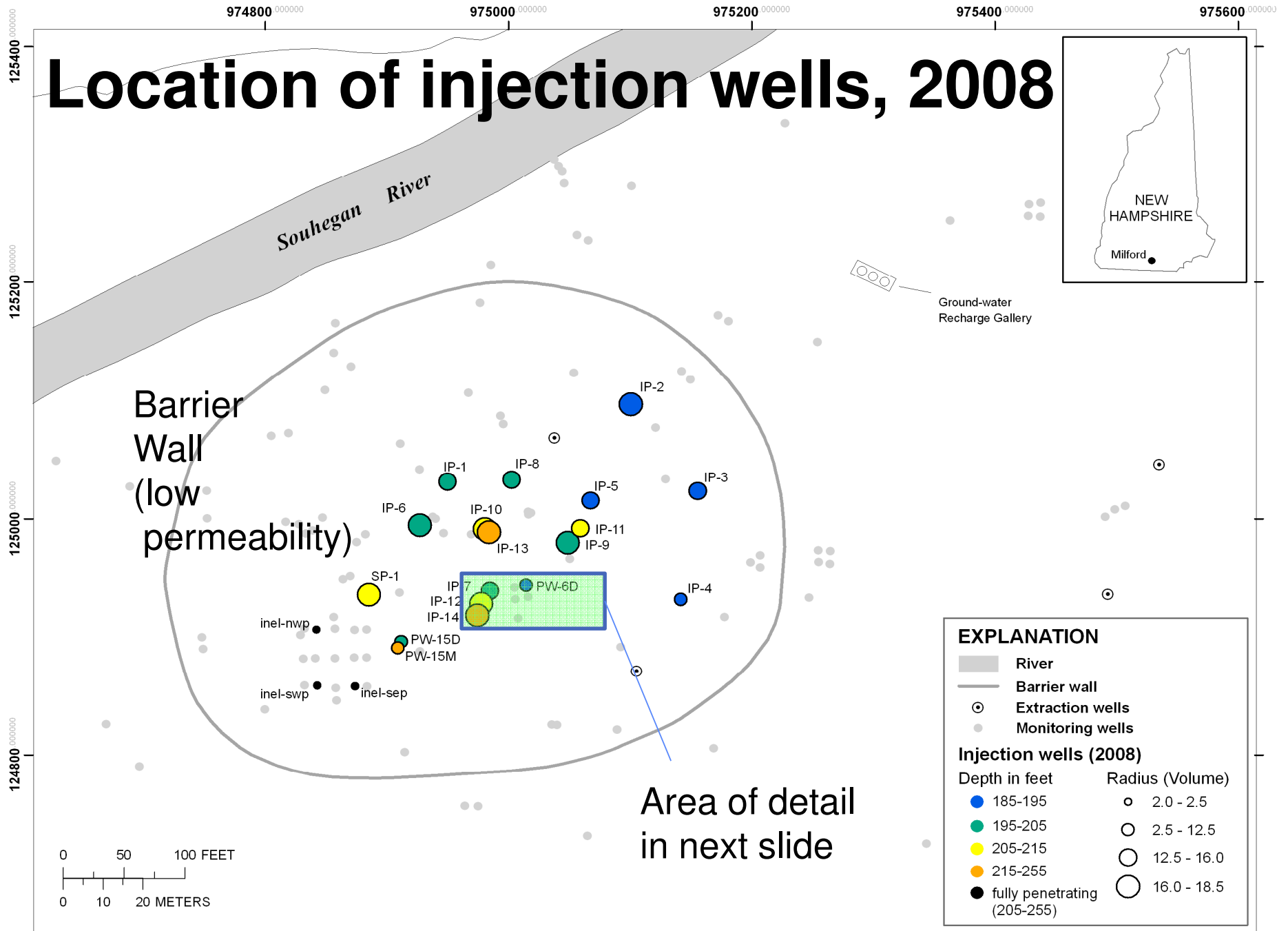


DC Resistivity Lab Testing Results



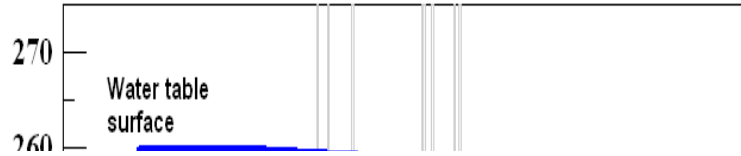
“Bulk measurement of formation and pore fluid”

Location of injection wells, 2008

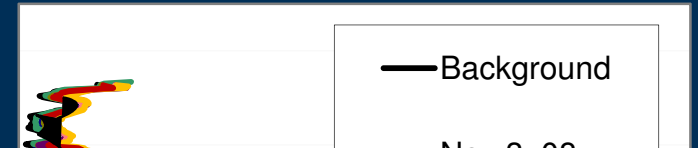


Stratigraphy

ISCO 2008 INJECTION SCREEN INTERVALS (PW-6R)

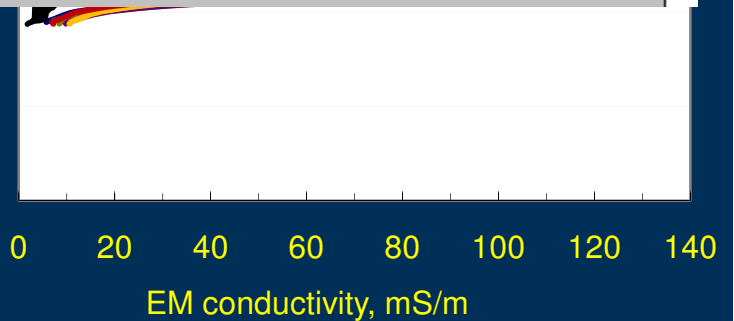
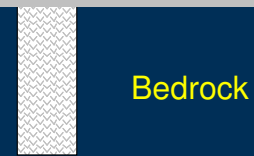
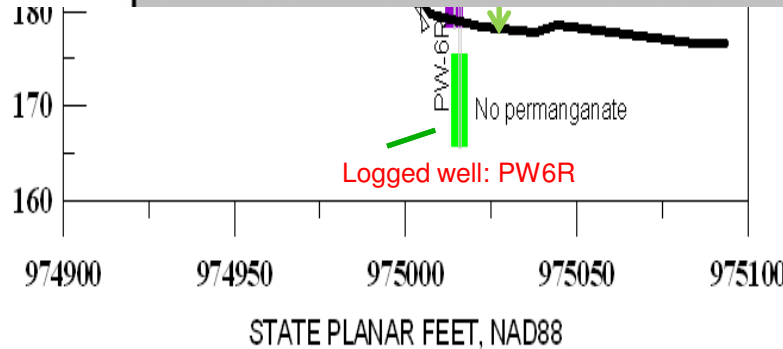
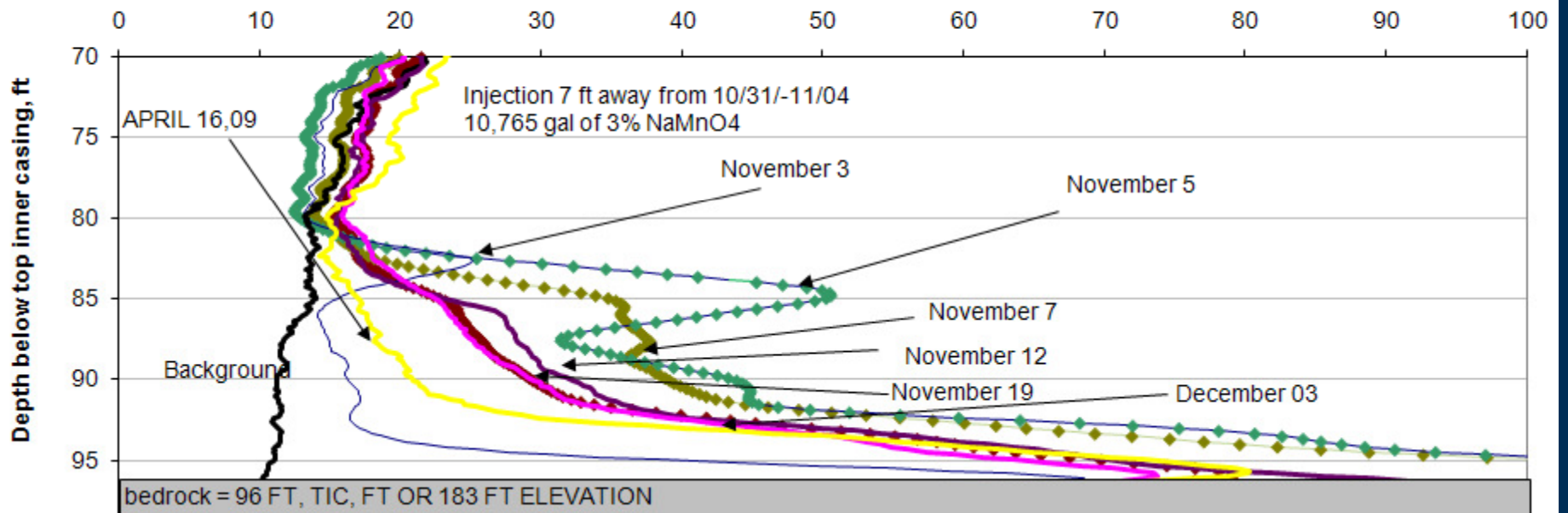


PW-6R EM time series



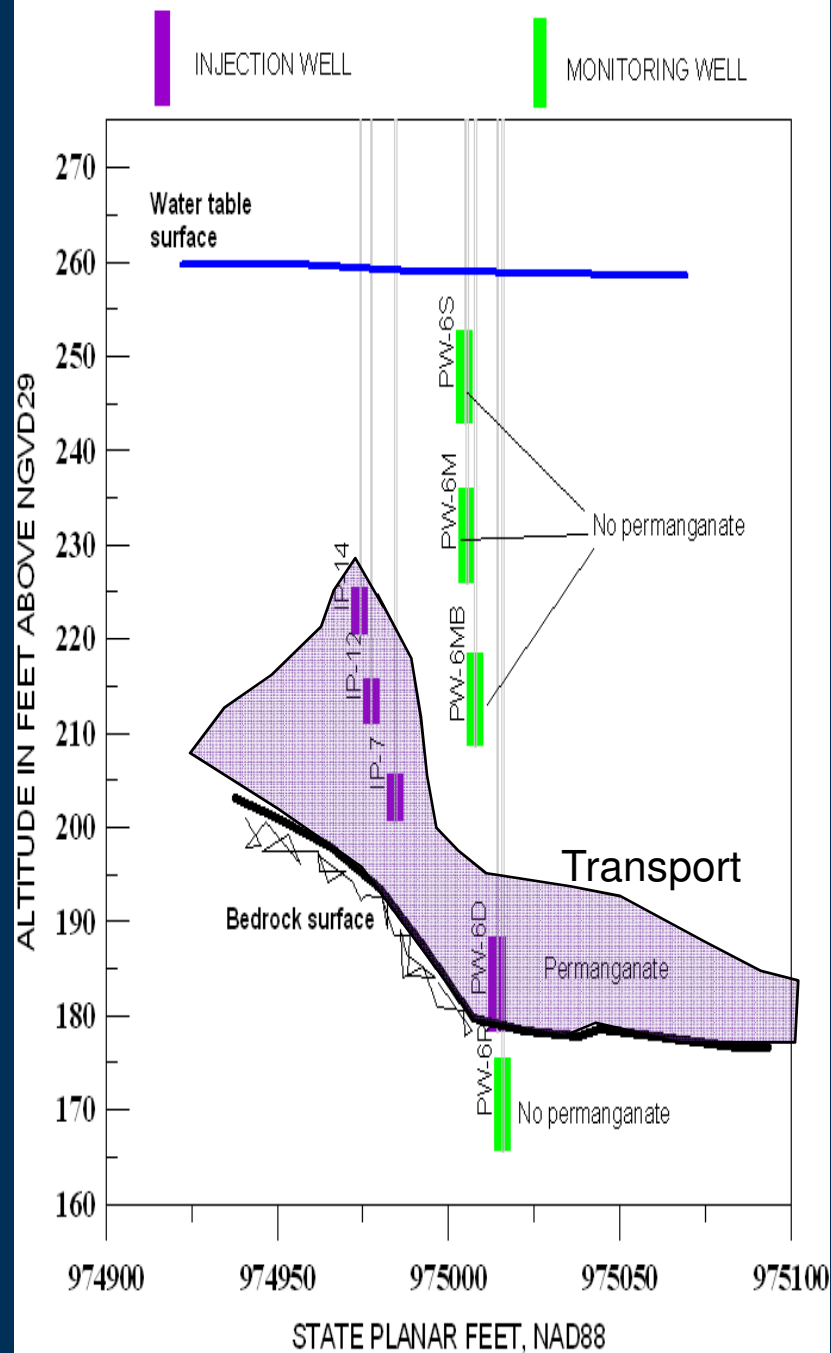
LOG -PW6R

Electrical conductivity ms/m

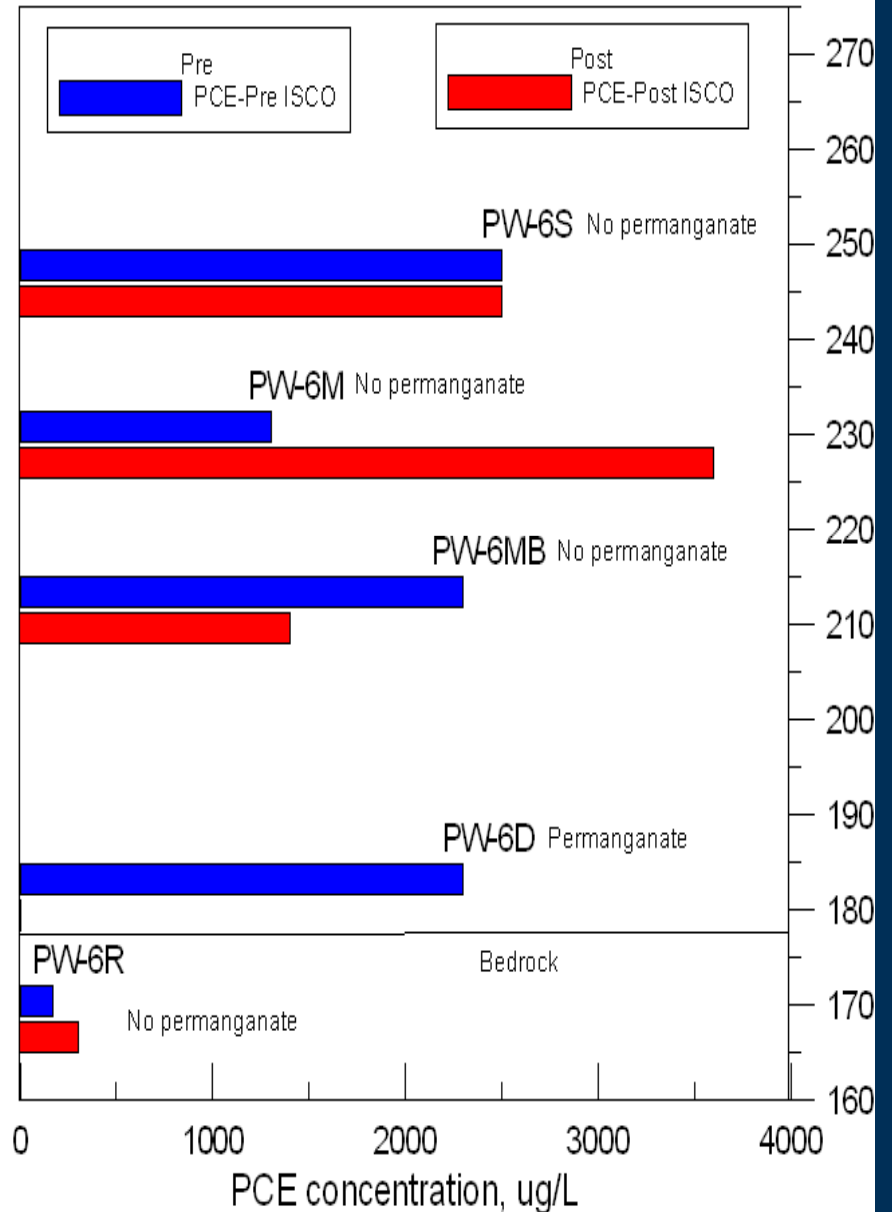


Temporal PCE

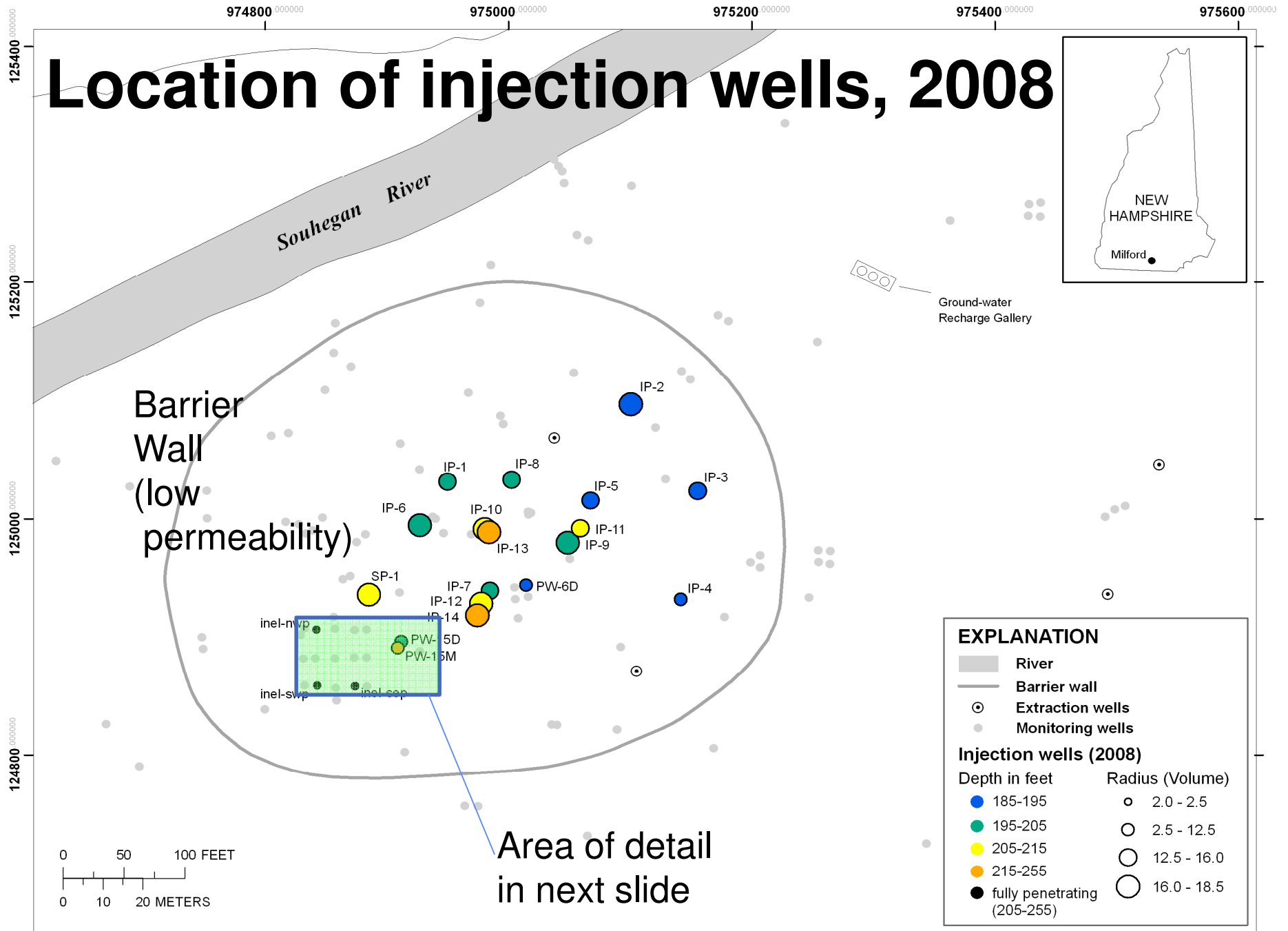
ISCO 2008 INJECTION SCREEN INTERVALS (PW-6R)



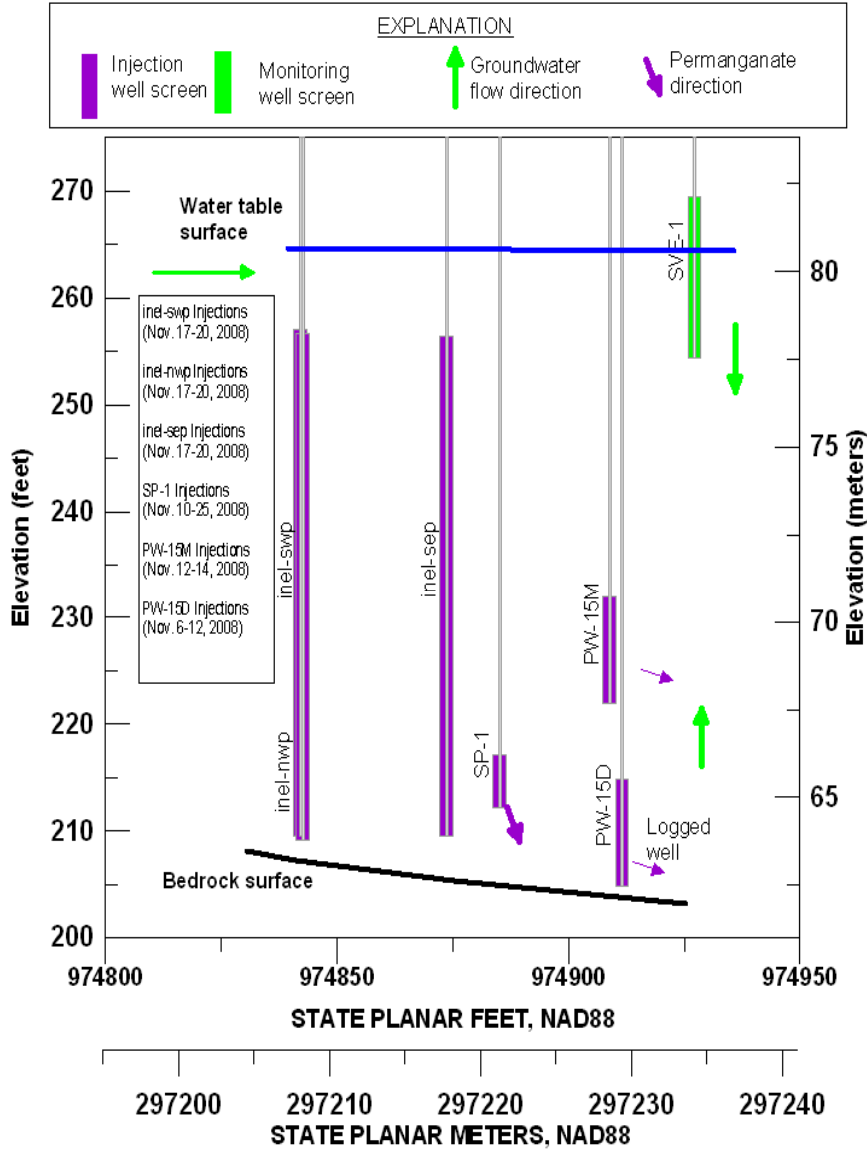
PCE Concentrations, Pre-, Post (6 months) ISCO



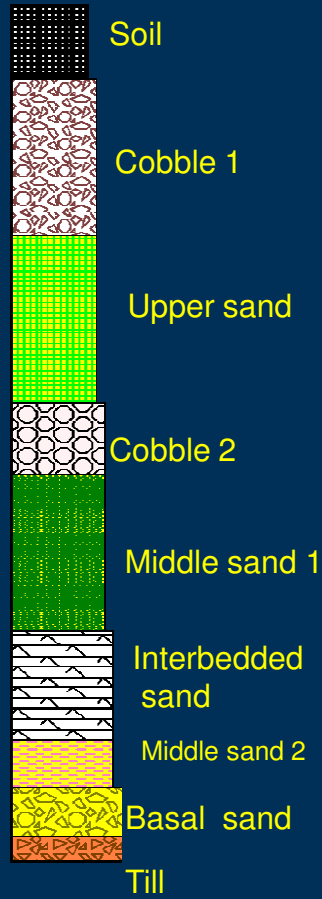
Location of injection wells, 2008



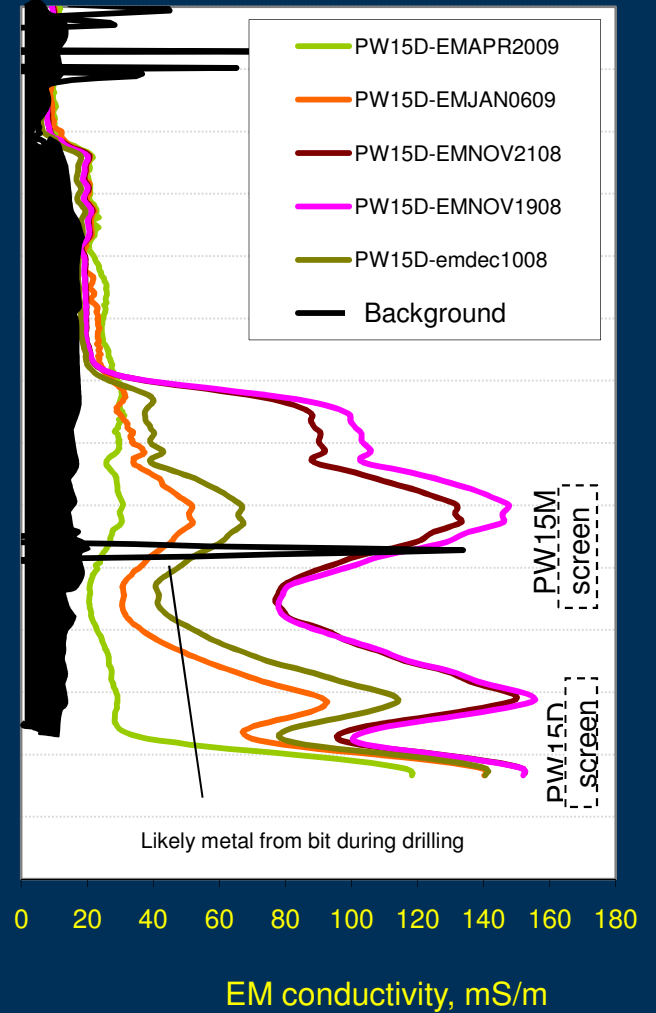
ISCO 2008 INJECTION SCREEN INTERVALS (PW-15D)



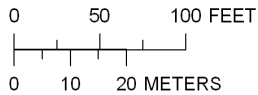
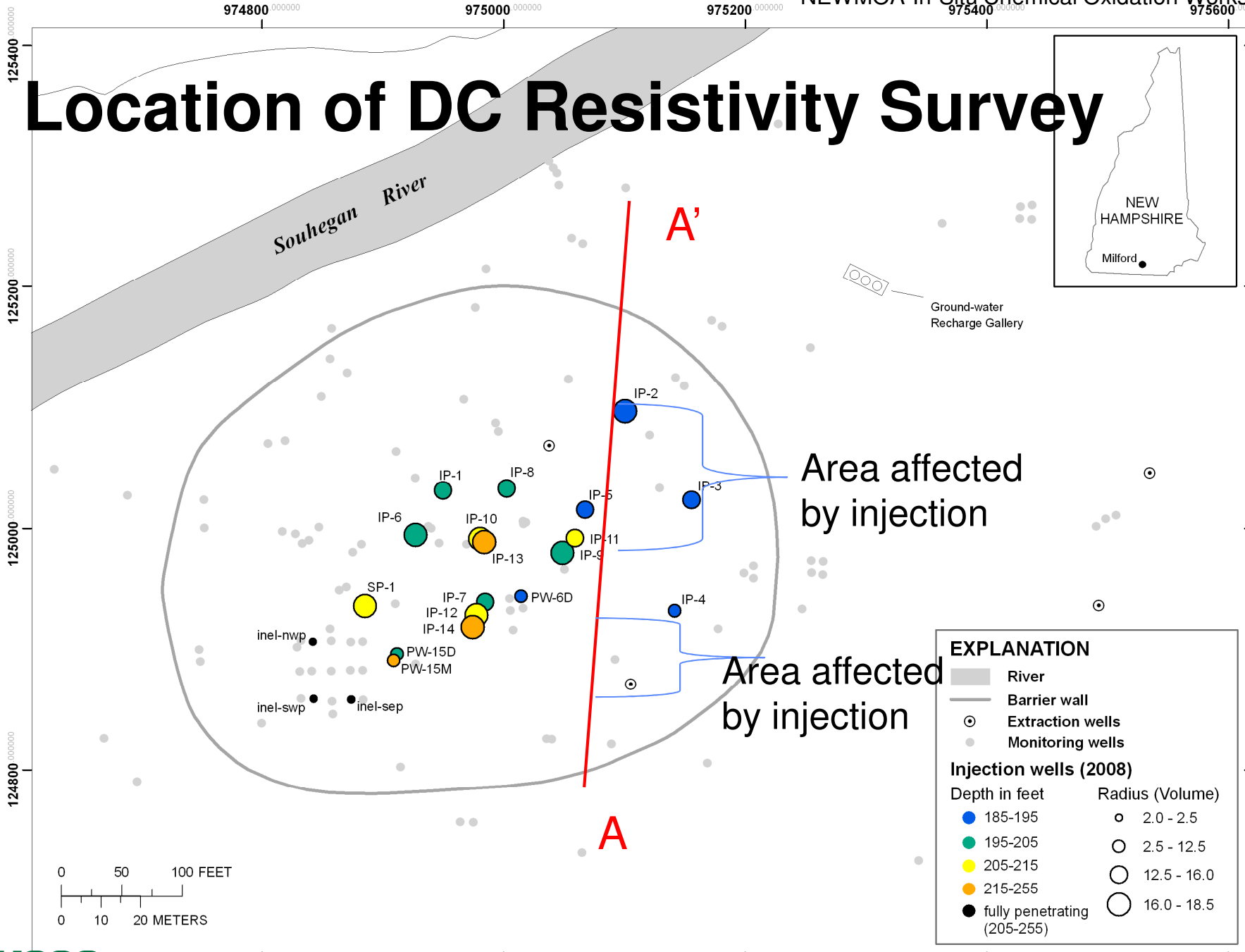
Stratigraphy



PW-15D EM time series

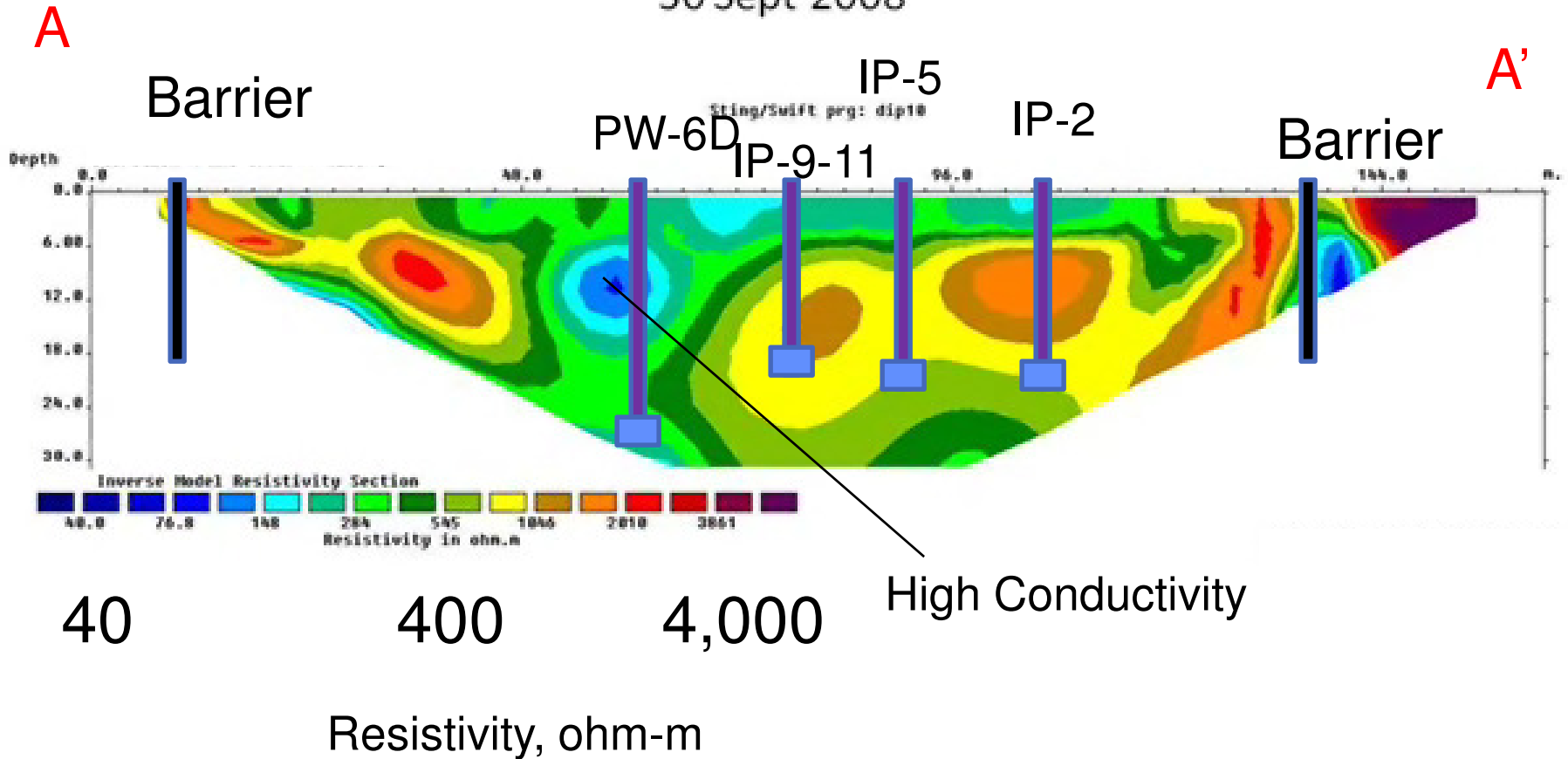


Location of DC Resistivity Survey



Background DC Resistivity Survey

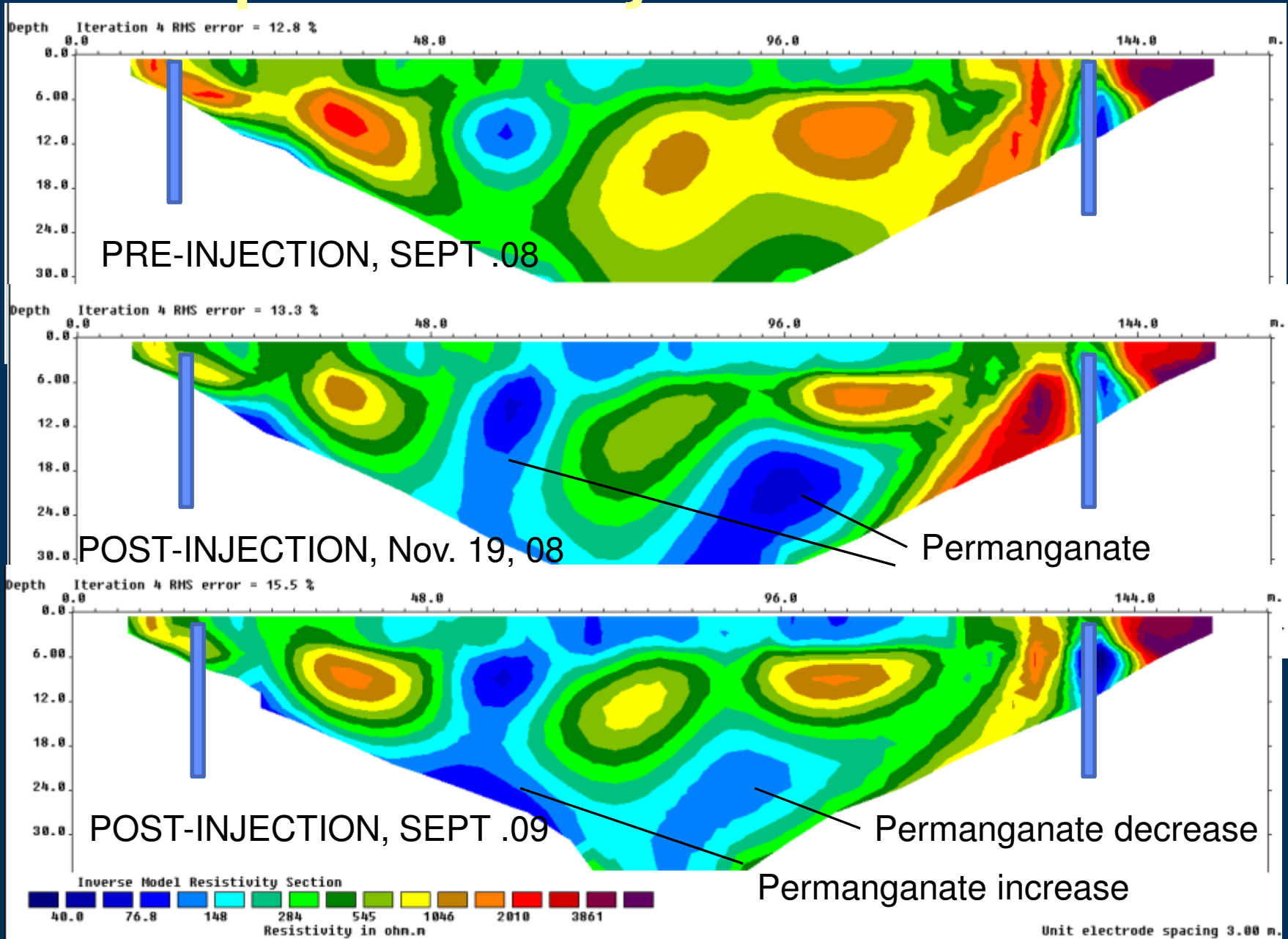
30 Sept 2008



Temporal Surveys

A

A'



Summary- Time series geophysical surveys

- Provided enhanced mapping capabilities
- Effectively tracked spread of permanganate
- Established framework to interpret post-PCE trends
- Identified data gaps
- Identified density induced transport control
- Aided in formulation of alternate injection strategies



Acknowledgments

- **U.S. EPA, REGION 1**
 - Mike Jasinski
 - Richard Hull
 - Steve Mangion
- **Weston, Inc.**
 - Bette Nowack
- **N.H. DES**
 - Robin Mongeon
- **U.S. Geological Survey**
 - Thor Smith
 - James Degnan
 - John Williams

