



Optimizing In-Situ Remediation


NEWMOA Workshops
March 22-24, 2016



Today's Challenges For Remediation

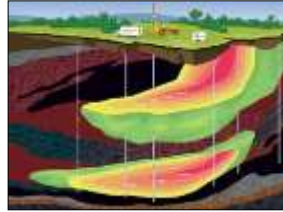
- The remaining sites are complex
- Heterogeneity complicates remediation
- Understanding COC mass distribution versus geology and hydrogeology (e.g. K, seepage velocity) is a key to remedial success
- Traditional investigation methods do not meet the needs of today's challenging sites

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Remediation Toolbox Overview

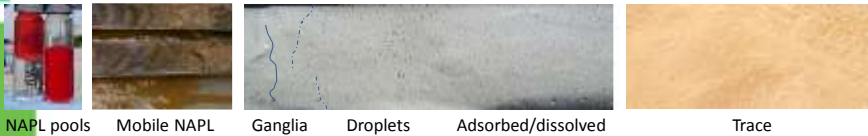
- Site Characterization
 - MiHPT
 - UVOST (LNAPL)
 - Waterloo^{APS}/ Mobile Lab
 - Core
- ISCO, ISCR, Bioremediation
 - Injection
 - Pneumatic and hydraulic emplacement
- Thermal Treatment
 - TCH/ISTD
 - Steam
 - ERH
- Combined Remedies
- S&D – Integration of site characterization and remediation

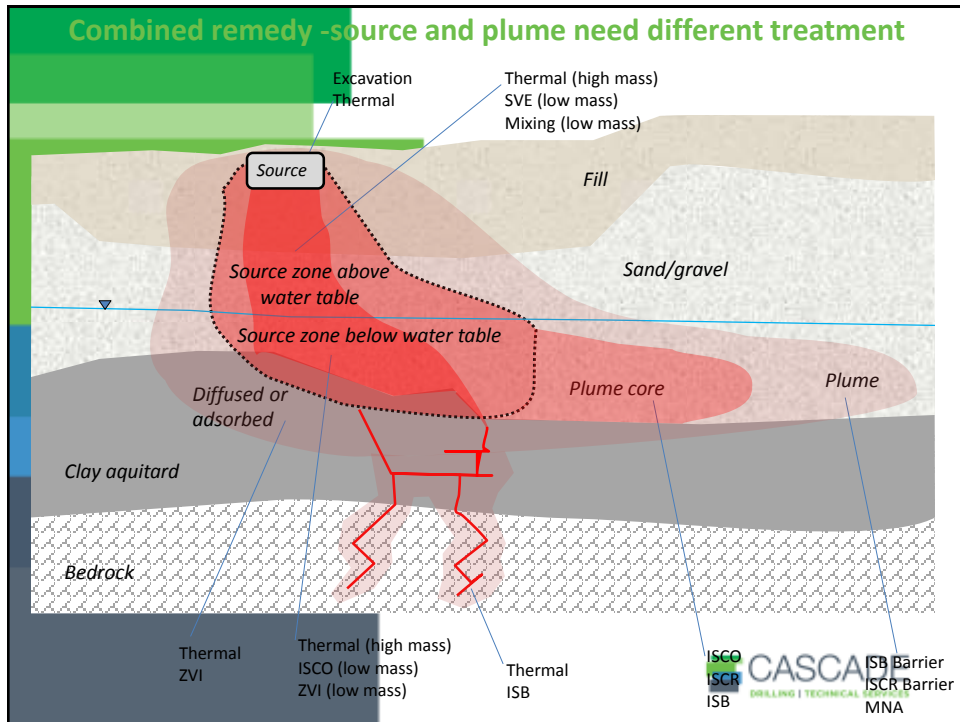


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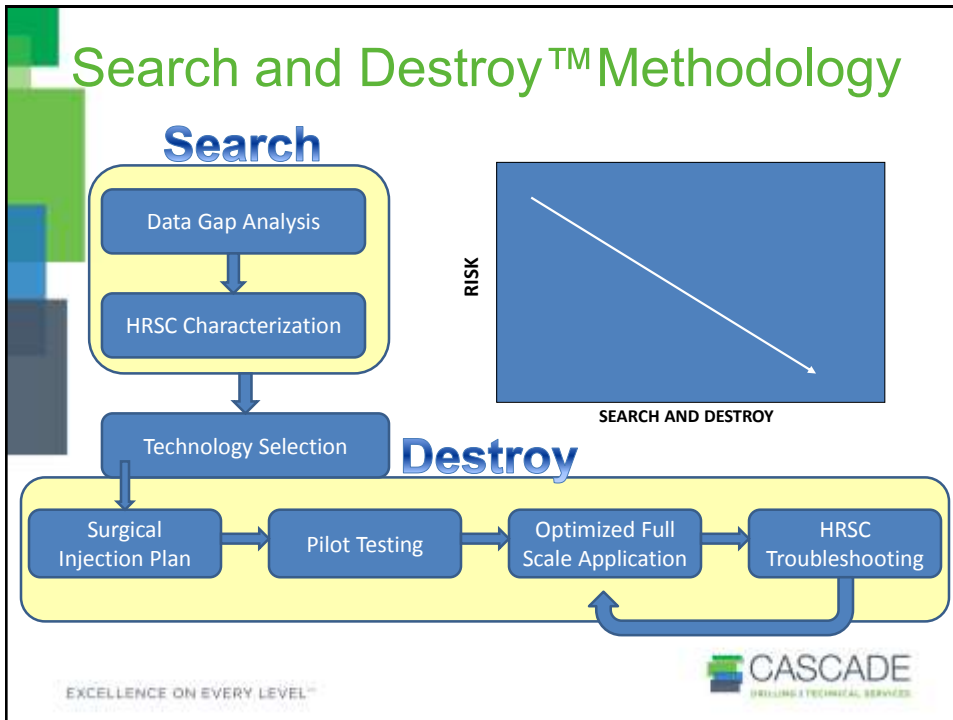
Technology fit versus mass/concentrations





Risks of Faulty CSMs

- Remedies based on a flawed CSM may not perform as expected, increasing the time it takes to achieve remedial action objectives, and the overall cost
- Until the CSM reflects reality, investigation and cleanup will be costly



Dispelling HRSC Myths

- **“Too Expensive”**
- Cost of an investigation that includes HRSC may be higher than a typical investigation initially, but the overall cost of the project will be lower due to:
 - Reduced investigation phases
 - More focused, appropriate, and cost effective remedy

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Dispelling HRSC Myths

- “Only for the most complex sites”
- All sites can benefit from HRSC; the complexity of most sites is not known until many mobilizations have occurred using traditional site characterization technologies

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Moving On From Monitoring Wells



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HRSC vs. MWs

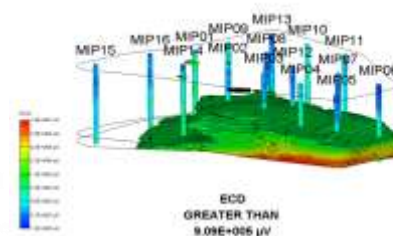
- MWs yield depth-integrated, flow-weighted averaged data, with no vertical distribution of COCs in the screened interval
- MWs do not define the small scale heterogeneities controlling contaminant transport in groundwater
- MWs have high life cycle costs
- MW screens are often chosen based on limited data and do not intersect the real target interval

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High Resolution Site Characterization (HRSC)

- Tools available to compile dense data sets and generate images to develop:
 - Conceptual Site Models
 - Pre-Design Investigation
 - NAPL, VOC, K and soil type profiling
 - Can be easily combined with pilot testing in same mobilization



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HRSC Technologies – What’s in the Toolbox?

• Technology

- Electrical Conductivity (EC)
- Membrane Interface Probe (MIP)
- Hydraulic Profiling Tool (HPT)
- MiHPT
- Low Level MIP (LL MIP)
- Waterloo APS

- UVOST
- Core DFN

- On-site MobiLab

Purpose

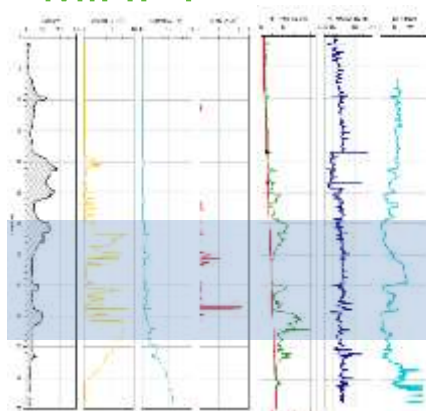
- Relative Grain Size
- VOC Delineation
- Relative Hydraulic Conductivity
- Combined System
- Lower Detection Limit
- Discreet GW Sampling and Hydrostratigraphic Logging
- Fuel LNAPL Delineation
- Contaminant Mass in Fractured Bedrock
- Rapid, Defensible Data

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Next Generation Characterization Technologies - MiHPT

Can reduce remediation footprint and cost but more importantly increases probability of success with a more targeted remediation design.



- Red = PID and HPT Dissipation Testing
- Yellow = ECD
- Light Blue = XSD and K
- Black = Electrical conductivity
- Green = Down Hole Pressure
- Blue = Down Hole Flow

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MiHPT – 3 Tools in One Boring

Providing the Whole Picture

- **Lithology:** Electrical Conductivity (EC)
- **VOC Mass:** Membrane Interface Probe (MIP)
- **Hydraulic Conductivity:** Hydraulic Profiling Tool (HPT)

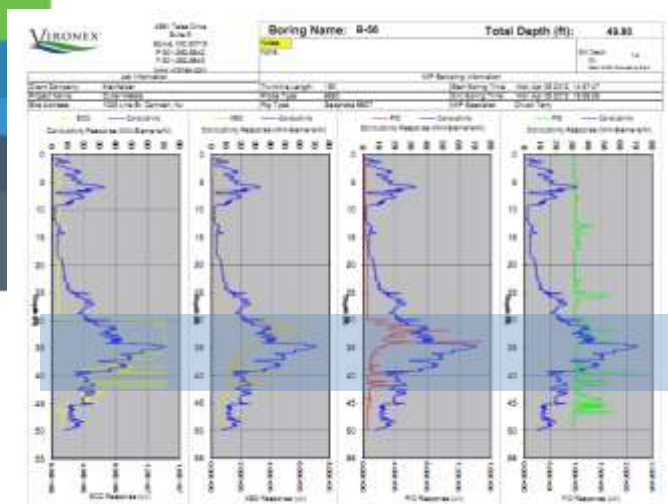


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MIP: VOCs Versus Lithology

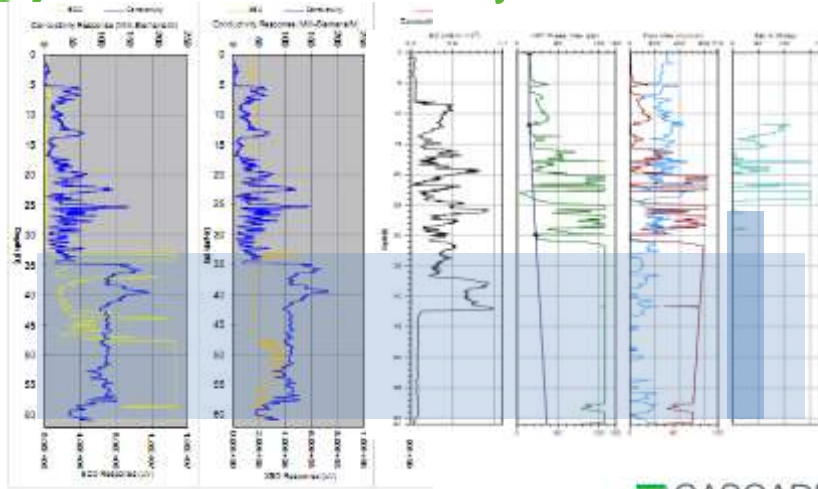


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MiHPT: VOCs Vs Electrical and Hydraulic Conductivity



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Matrix Back Diffusion

VOC back diffusion from low permeability diffusion dominated units (typically silt or clay) into high permeability advection dominated units (typically sand or gravel).



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Source and Dissolved Plume With Common Contaminant Fluxes Between Compartments



Phase/Zone	Source Zone		Plume	
	Low Permeability	Transmissive	Transmissive	Low Permeability
Vapor	↕	↔	↔	↕
DNAPL	↕	↔	↔	↕
Aqueous	↕	↔	↔	↕
Sorbed	↕	↔	↔	↕

- Solid Arrows = reversible fluxes
- Dashed Arrows = are irreversible fluxes

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- DNAPL or dissolved phase contamination initially moves preferentially through the pathway with the greatest permeability. Initially little or no contamination is present in the lower permeability clay layers.
- Within time, dissolved phase contaminants migrate into the low permeability via diffusion and/or slow advection. Contaminants in the clay layers are stored in dissolved and sorbed phase.
- Most natural process and remediation technologies preferentially deplete chlorinated solvents in transmissive zones. When this occurs contaminants are released from the low permeability zones via diffusion and slow advection.

Sale et. al., 2007



Measuring Mass Flux Through Vertical Transects - Waterloo^{APS}

- Useful for prioritizing sites, targeting remediation efforts, assessing remediation performance, and determining when to transition from aggressive treatment to more passive long term remediation strategies.
- Discharge and flux measurements provide credible assessments of performance an source status and lead to better decisions than relying on concentration data alone.
- Mass discharge can be linked directly to natural attenuation rates.

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Measuring Mass Flux Across Transect

High Resolution Investigation at a manufacturing plant

- MIP
- Waterloo^{APS}
- DPT Soil Coring
- On Site Laboratory

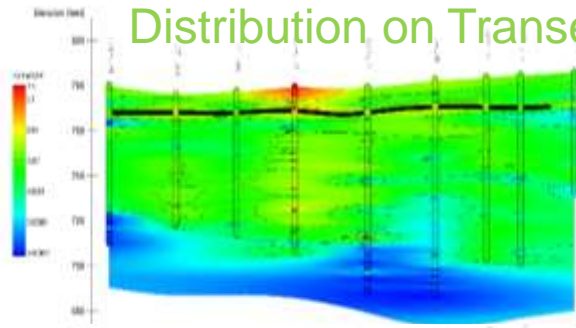


NGWA – “High Resolution Site Characterization Supporting Focused Combined Remedies,” Seth Pitkin, 5.23.14

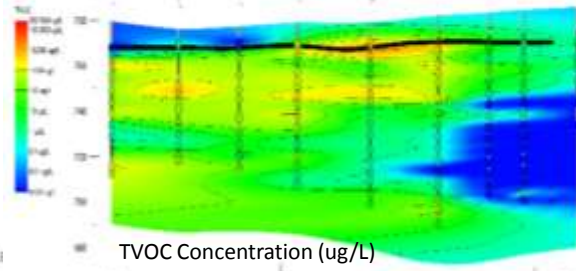
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Estimated Mass Flux Distribution on Transect F



Est. Hydraulic Conductivity (cm/sec)



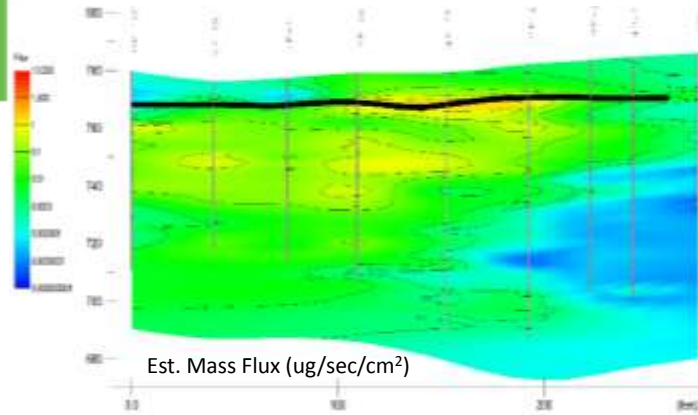
TVOC Concentration (ug/L)

NGWA – “High Resolution Site Characterization Supporting Focused Combined Remedies,” Seth Pitkin, 5.23.14

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Simplified Mass Flux Estimate



NGWA – “High Resolution Site Characterization Supporting Focused Combined Remedies,” Seth Pitkin, 5.23.14

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High Resolution Transect Benefits

- Typically mass discharge occurs over a small fraction of the total cross sectional area of the plume, suggesting that remediation can be targeted more effectively if high resolution sampling is conducted along one or more transects.
- Transects downgradient from the source can reveal locations within the source contributing the most to overall discharge or identify sources not found by soil borings or conventional monitoring wells.

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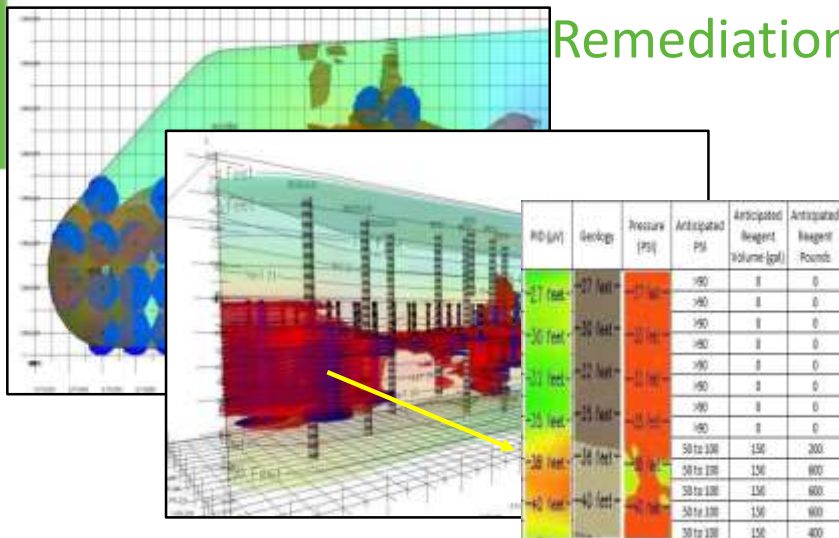
Making Contact

- Where is the mass located
- Physical distribution of the treatment technology to the mass
- Dosing for mass in NAPL, sorbed and dissolved phases.
- Achieving maximum residence time for treatment of sorbed mass as it back diffuses into dissolved phase.

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3D Imaged Remediation



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Radius Of Influence – So Misunderstood

- Injection point spacing rules of thumb for sands to clays?
- Distance where chemistry or reaction products shows up in MWs?
- Dependent on:
 - Chemistry dilution and volumes? Yes
 - Chemistry persistence? Yes
 - Seepage velocity and residence time? Yes



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ROI Conundrums

- Low Seepage Velocity versus High Pore Volume For Contact
- High Seepage Velocity Resulting in Low Residence Time



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It's Not Always About Circles

Traditional Spacing,
20% Pore Volume
10' ROI = 314 ft²

Advection Driven
20% Pore Volume
10' by 31.4 = 314 ft²

Tighter spacing between points and
larger spacing between rows.

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Is ROI This Simple?

- Heterogeneous
- % Injectable
- Non-soluble chemistries
- Low Seepage Velocity =
Emplacement of high
volumes but regulatory
concerns of plume
dilution and spreading
- High Seepage Velocity =
Low residence times
- Low K = Mass sorbed to
soil matrix / higher
residence times



- Homogeneous
Sand
- Soluble
chemistries
- Moderate Seepage
Velocity

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High Resolution Injection Tool (HRIT)

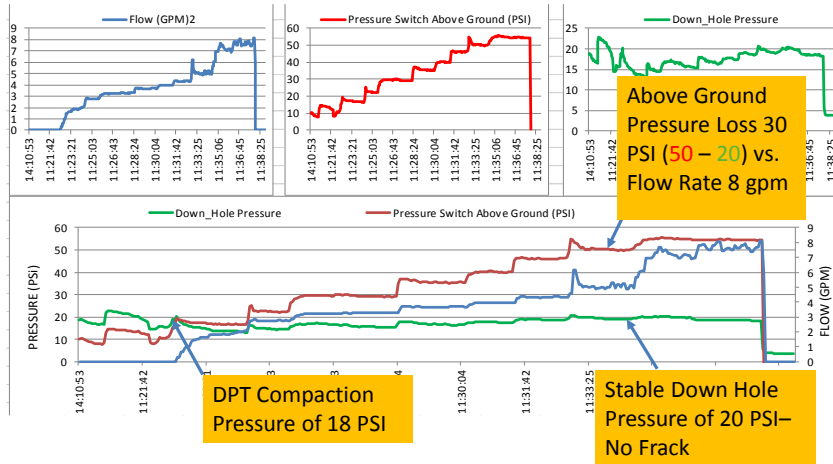
- Do you need to fracture?
- Max flow/pressure without fracturing to enhance Performance
- Real-Time High Resolution Injection Data:
 - Flow
 - Up-Hole Pressure
 - Down-Hole Pressure



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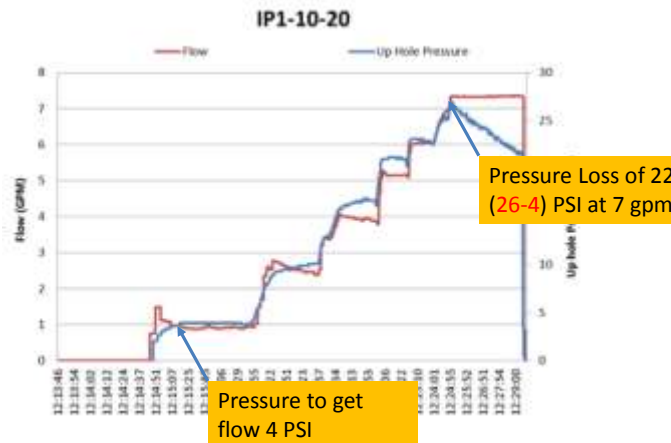
HRIT Logging – Direct Push



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HRIT Logging – Injection Well



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DPT Best Practices For Maintaining Consistent Pressures

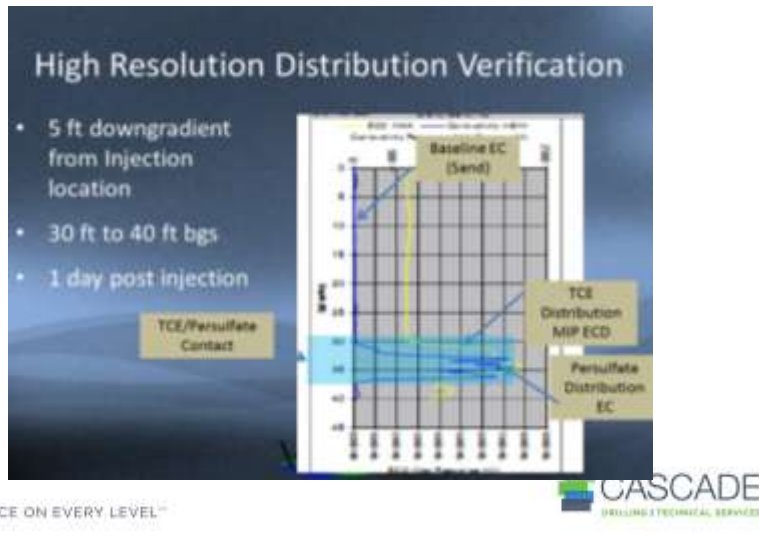
- Injection with inner-hose to maintain pressure on the injection tooling to avoid plugging and inadvertent fracturing as tools are advanced or retracted
- Use pressure relief on pumps to avoid flow rate spikes



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Design Optimization Testing – Distribution of Caustic Persulfate



Key Takeaways

- Traditional soil sampling / well data is not enough to design for successful remediation.
- HRSC can be used to locate mass, understand soil stratigraphy/hydraulic conductivity and assist with successful remedial design.
- Must have a sound design basis for ROI
 - Injection volume
 - Site hydraulics
 - Reagent persistence and residence time
- Chemistries must be delivered for vertical contact and at the appropriated pressures to achieve lateral distribution

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